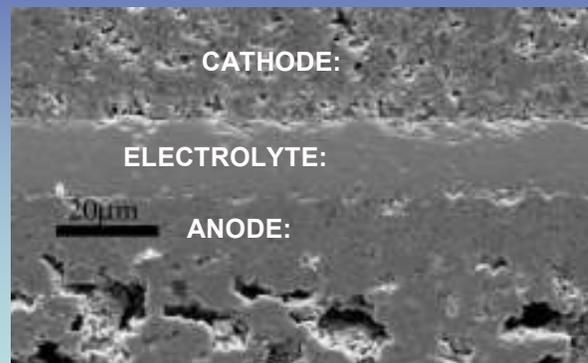


# Introduction to Solid Oxide Fuel Cells

Basics  
Electrochemistry  
Microstructure Effects  
Stacks

## Solid Oxide Fuel Cell (SOFC)



(La,Sr)(Mn)O<sub>3</sub> (LSM)

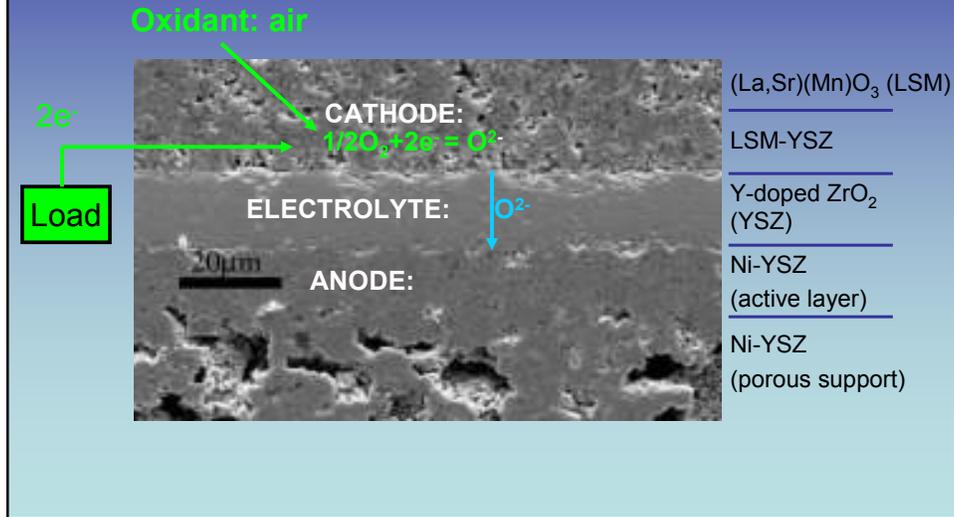
LSM-YSZ

Y-doped ZrO<sub>2</sub>  
(YSZ)

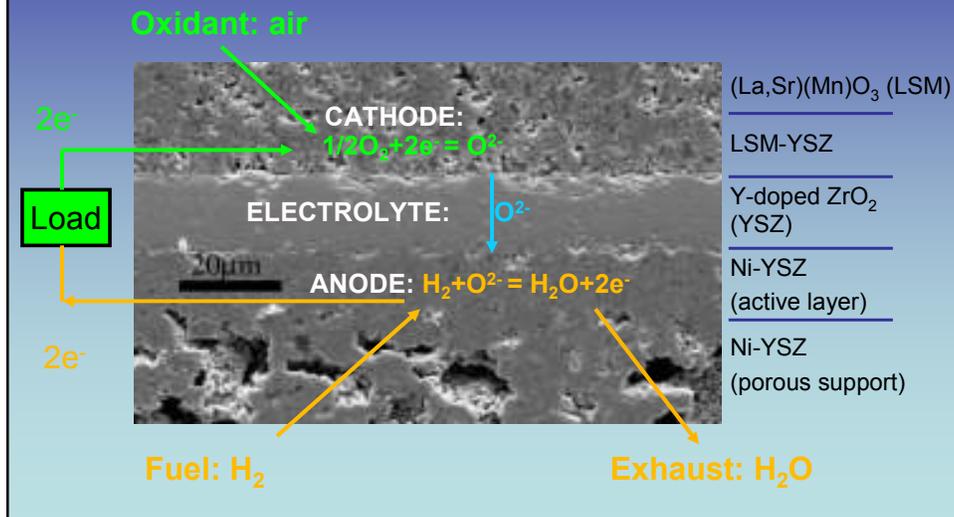
Ni-YSZ  
(active layer)

Ni-YSZ  
(porous support)

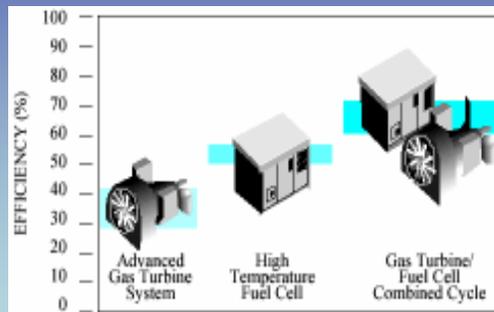
# Solid Oxide Fuel Cell (SOFC)



# Solid Oxide Fuel Cell (SOFC)



## SOFC Motivations



- High efficiency
  - High T waste heat
  - Low CO<sub>2</sub> emission
- Low emissions of other pollutants
  - Sulfur removed
  - NO<sub>x</sub> not formed
  - No CO
  - No particulates

## Nernst Potential 1

- Work done to move an electron from a potential  $V_1$  to  $V_2$  is just  $e(V_2 - V_1)$ 
  - If a fuel cell has an equilibrium potential  $E (= V_2 - V_1)$  across it, moving an electron across it requires work  $eE$ 
    - Note that  $e = 1.6 \times 10^{-19}$  coul
  - In an electrochemical reaction, consuming one mole of reactants moves  $n$  moles of electrons across the potential, e.g.
    - $H_2 + O^{2-} = H_2O + 2e^-$  ( $n = 2$ )
  - Electrical work  $W_{el}$  done by rxn of one mole of reactants is:
    - $W_{el} = -nN_{Av} eE$ 
      - $N_{av} = 6 \times 10^{23}$  molecules/mole
      - The product  $N_{av}e = F = \text{Faraday's constant} = 96,487 \text{ coul/mol } e^-$
    - $W_{el} = -nFE$

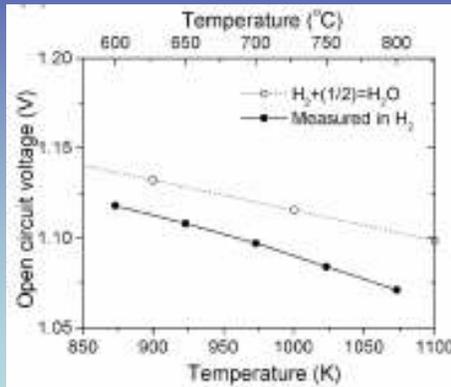
## Nernst Potential 2

- Work done equals the Gibbs free energy  $\Delta G$  change of the reaction that moves the electrons
  - Conservation of energy
  - $W_{el} = -nFE = \Delta G$
- $\Delta G = \Delta H - T\Delta S$ 
  - $\Delta H$  = enthalpy change of electrochemical reaction
  - $T$  = temperature
  - $\Delta S$  = entropy change of electrochemical reaction

## Nernst Potential 3

- General fuel cell reaction:
    - $aA + bB = cC + dD$
    - $\Delta G^0 = cG_C^0 + dG_D^0 - aG_A^0 - bG_B^0$ 
      - Standard free energy change of reaction at  $P = 1$  atm and constant  $T$
    - Note that the pressure dependence of  $G_i^0$  is given by  $G_i^0(P_i) = G_i^0(P_i=1atm) + RT \ln P_i$
    - Thus, for the overall reaction:  $\Delta G = \Delta G^0 + RT \ln \frac{P_C^c P_D^d}{P_A^a P_B^b}$ 
      - $R$  = gas constant
      - Based on our expression relating free energy and potential
- $$E = E_0 - \frac{RT}{nF} \ln \frac{P_C^c P_D^d}{P_A^a P_B^b} \quad E_0 = -\Delta G^0/nF$$
- Note that for a truly general reaction, the  $\ln$  term has all products in the numerator and reactants in the denominator

## Nernst Potential 4



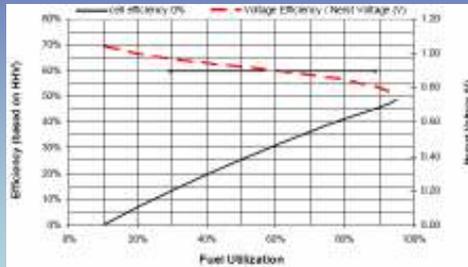
- For a specific reaction,
  - $\text{H}_2 + (1/2)\text{O}_2 = \text{H}_2\text{O}_{(\text{gas})}$
$$E = E_0 + \frac{RT}{2F} \ln \frac{P_{\text{H}_2} P_{\text{O}_2}^{1/2}}{P_{\text{H}_2\text{O}}}$$
- Note: quantities going into  $E_0 = -\Delta G^0/nF = (\Delta H - T\Delta S)/nF$  obtained from:
  - JANAF thermochemical tables
  - Also need heat capacities  $c_p$
- Calculated OCV decr w/ incr T
  - $P_{\text{H}_2} = 0.97 \text{ atm}$ ;  $P_{\text{O}_2} = 0.02 \text{ atm}$ ;  $P_{\text{H}_2\text{O}} = 0.03 \text{ atm}$
  - Note: any rxn where the number of gas molecules decreases has  $\Delta S < 0$
  - Oxidation is exothermic,  $\Delta H < 0$
- Experimental OCV slightly lower

## Fuel Efficiency

$$\eta = \frac{\Delta G}{\Delta H} \frac{V_{\text{cell}}}{E} \chi$$

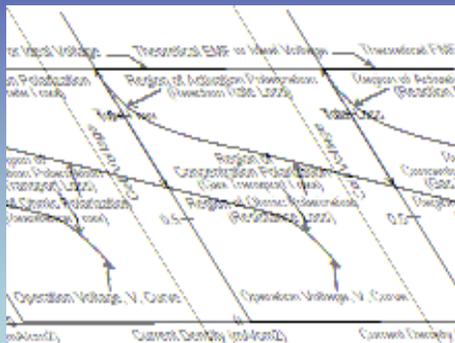
- Thermodynamic efficiency  $W_{\text{el}}/\Delta H = \Delta G/\Delta H = (\Delta H - T\Delta S)/\Delta H$ 
  - For  $\text{H}_2$  oxidation, this equals 0.83
  - For a cell reaction where  $\Delta S < 0$  (entropy decreases, e.g.  $\text{H}_2$  oxidation),  $\eta$  decreases with increasing T
    - Note that  $\Delta H < 0$
  - Follows decrease in  $E$  noted above
- Voltage efficiency
  - When a current flows in the cell, the operating voltage drops below the Nernst potential
  - Energy produced equals the charge transferred times voltage
    - Charge depends only on the moles of fuel reacted
  - Thus, the voltage efficiency equals  $V_{\text{cell}}/E$
- Fuel utilization  $\chi$ 
  - There is a maximum fraction  $\chi$  of the fuel that can be utilized, typically ~ 80%
    - Higher utilization decreases cell performance
      - Cell voltage drops when  $\text{H}_2\text{O}/\text{H}_2$  ratio increases

## Efficiency Illustration



- Example: SOFC
- Red curve: OCV versus fuel utilization
  - Nernst voltage as low as 0.8V
- Black curve: overall efficiency
  - Maximum efficiency of ~ 50%

## Fuel Cell Losses



$$V = E - iR_{\Omega} - \eta_a - \eta_c$$

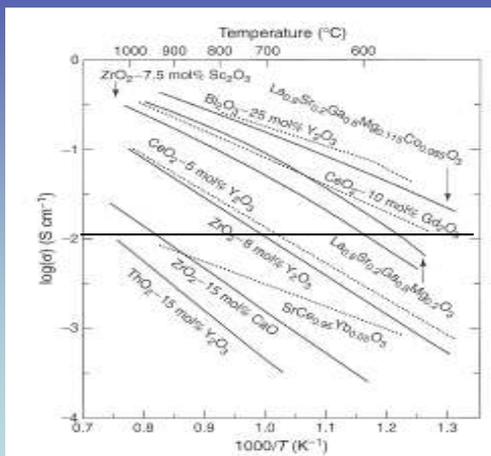
- $E$  = equilibrium EMF
- $R_{\Omega}$  = Ohmic resistances
  - Often associated with electrolyte
  - But may also result from electronic resistance associated with an electrode, or a contact resistance
- $\eta_a$  = anode polarization
- $\eta_c$  = cathode polarization
- Each of the electrodes can have two main types of polarization
  - Activation polarization
  - Concentration polarization

# State of the Art SOFC



- Air, LSM-YSZ/YSZ/Ni-YSZ, H<sub>2</sub>
- T > 700°C
  - Polarization losses: activation + concentration
  - Power > 1 W/cm<sup>2</sup>
- T < 700°C
  - Polarization losses: activation + ohmic
  - Low power density
    - e.g. 0.2 W/cm<sup>2</sup> at 600°C
- Losses increase with decreasing temperature!

# Electrolyte Ohmic Resistance

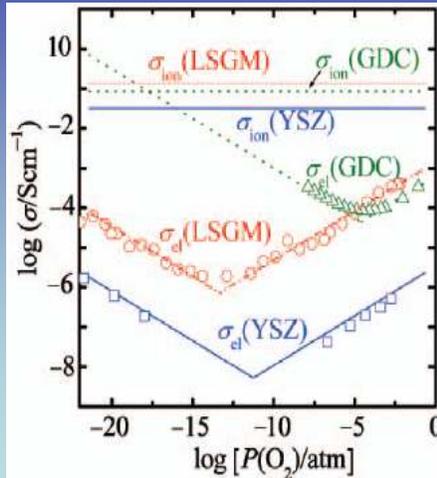


T. Ishihara, Handbook of Fuel Cells, p. 1109

- Conductivity decreases with decreasing temperature
- Common electrolytes
  - Y-stabilized ZrO<sub>2</sub> (most common)
  - Sc-stabilized ZrO<sub>2</sub> (SSZ)
  - Gd-doped CeO<sub>2</sub> (GDC)
  - (La,Sr)(Ga,Mg)O<sub>3</sub> (LSGM)
- Target area-specific resistance: 0.1 Ωcm<sup>2</sup>
  - Consistent with 1 W/cm<sup>2</sup>
  - Line calculated for a 10 μm thick electrolyte
- YSZ okay down to ~700°C
- Alternate materials needed below 700°C
  - GDC, LSGM good to ~550°C

## Features of Key Electrolytes

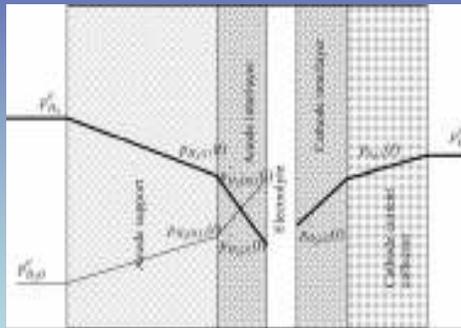
800°C



Yokokawa et al., MRS Bull., 30 (2005) 591

- Compares ionic and electronic conductivities
  - Good electrolyte has low electronic conductivity
  - High ratio  $t_i = \sigma_i / \sigma_E$
- $P_{O_2}$  range encountered in fuel cell
  - Air - 0.2 atm; fuel -  $10^{-20}$  atm
- YSZ and LSGM have wide  $P_{O_2}$  range with high  $\sigma_i / \sigma_E$
- GDC is a mixed conductor in reducing fuels
  - Leads to low open-circuit voltage

## Concentration Polarization



- Current based on Fick's first law:  $i = nFD(P_B - P_S)/d$ 
  - $n$  = electrons involved in rxn
  - $D$  = diffusion coefficient =  $D_0 \epsilon / \tau$
  - $P_S - P_B$  = pressure difference between surface and bulk
  - $d$  = electrode thickness
- Limiting current  $i_L = nFD P_B / d$  for  $P_S = 0$
- Nernst potential decreases
  - from  $E(i=0) = E^0 + \frac{RT}{nF} \ln P_B$
  - to  $E(i) = E^0 + \frac{RT}{nF} \ln P_S$
- as the current increases
  - The potential difference is:

$$\eta_{c,con} = -\frac{RT}{4F} \ln \left( \frac{p'_{O_2}(i)}{p_{O_2}^0} \right) \quad \eta_{a,con} = -\frac{RT}{4F} \ln \left( \frac{p'_{H_2}(i) p'_{H_2O}(i)}{p_{H_2}^0 p_{H_2O}^0} \right) \quad \Delta E = \eta_{conc} = \frac{RT}{nF} \ln \frac{P_S}{P_B} = \frac{RT}{nF} \ln \left( 1 - \frac{i}{i_L} \right)$$

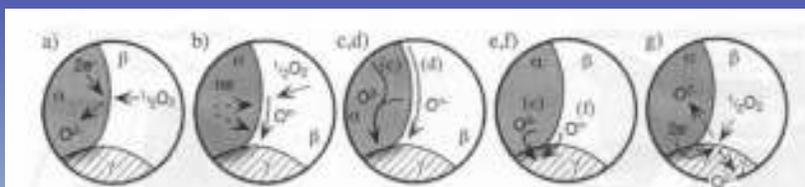
## Activation Polarization

- The rate, and hence the current density, associated with a particular rate-limiting reaction is given by (Butler-Volmer):

$$i = i_0 \left[ \exp\left(\frac{\alpha n F \eta_{act}}{RT}\right) - \exp\left(-\frac{\alpha n F \eta_{act}}{RT}\right) \right]$$

- $i_0$  = exchange current density
  - $\alpha$  = electron transfer coefficient relevant to reaction and electrode in question
  - Can be derived directly from elementary rate kinetics
- Solving for overpotential yields the Tafel equation:  $\eta_{act} = a + b \ln i$ 
  - $a = (-RT/\alpha n F) \ln i_0$
  - $b = RT/\alpha n F$
- Similarity between chemical and electrochemical reactions:
  - Activation barrier must be overcome
  - Driven by electrical potential for electrochemical reactions

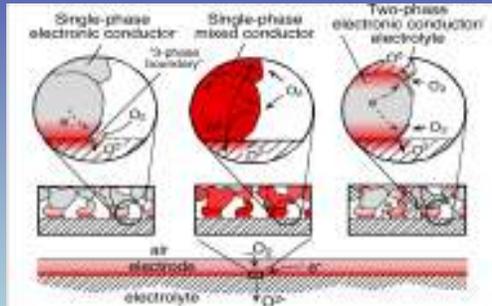
## Activation Polarization: Possible Reaction Pathways



S.B. Adler, *Chem. Rev.*, **104** (2004) 4791-4843

- Multiple physical mechanisms may be involved
  - adsorption
  - full/partial reduction
  - bulk transport
  - surface transport
  - charge transfer across interface
- Above expressions approximate a case where one mechanism dominates (rate limiting step)

# Effect of Electrode Microstructure



- Schematic views of three basic electrode types
- Red indicates interfaces where electrochemical reactions occur

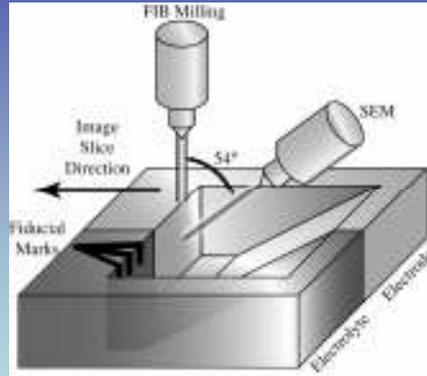
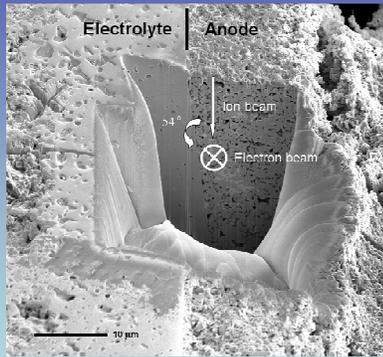
S.B. Adler, *Chem. Rev.*, **104** (2004) 4791-4843

- **Electrode types**
  - Electronic conductor
    - $(\text{La,Sr})\text{MnO}_3$  (LSM)
  - Mixed conductor
    - $(\text{La,Sr})\text{CoO}_3$  (LSC)
  - Two-phase
    - LSM-YSZ, Ni-YSZ
- **Key quantities**
  - Triple-phase boundary length
  - Phase connectivity
  - Gas phase tortuosity
  - Surface areas

## Example: Ni-YSZ Anodes

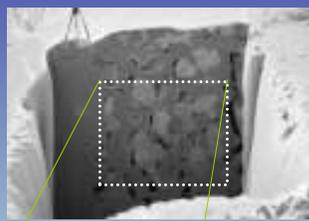
- **First: describe 3D microstructure measurements**
  - State of the art electrodes have complex interconnected three phase structure
    - Difficult to quantify structure with 2D images
  - New method for 3D characterization
    - Micro- and nano-structures
    - Focused ion beam - scanning electron microscopy (FIB-SEM)
- **Then: examine Ni-YSZ anodes, including triple-phase boundaries**

# FIB-SEM Geometry

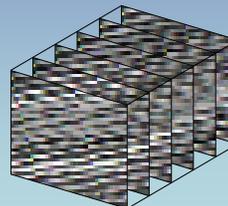


- FIB-SEM: Zeiss 1540XB Crossbeam
- ◆ Sample volume: 5 micron on a side
  - ◆ 50nm between images

# 3D Electrode Reconstruction Using FIB-SEM



Example: Ni-YSZ anode  
*Wilson et al., Nature Materials 2006*

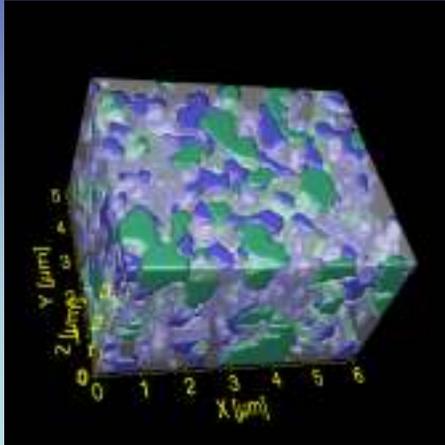


1) Align, crop, filter

2) 3-Color phase image

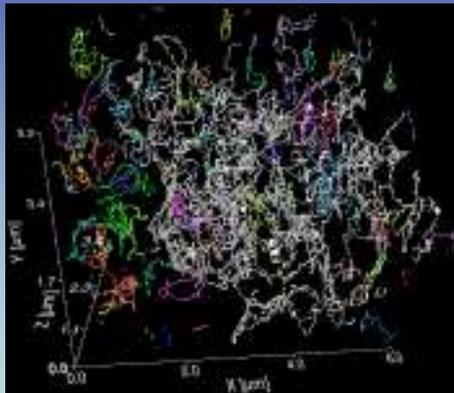
3) Reconstruct using IDL software

## 3D Anode Image



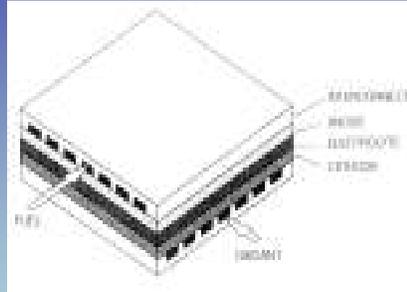
- Example: 3D image of Ni-YSZ anode
  - Green: Ni metal
  - Clear: Ytria-stabilized zirconia (YSZ)
  - Blue: open pores
- Calculated quantities
  - Ni and YSZ volumes
  - Interface areas
  - Three-phase boundaries
  - Tortuosity calculation
    - Gas phase tortuosity ~2

## Three-Phase Boundaries

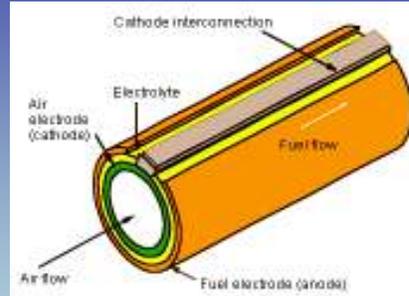


- Sites where reaction occurs:
  - $O^{2-}(YSZ)+H_2(\text{pore}) = e^- (Ni)+H_2O(\text{pore})$
- Measured TPB density
  - $\sim 4.28 \times 10^8 \text{ cm/cm}^3$
- Estimated polarization resistance
  - Measured resistance per TPB length - patterned electrodes:
    - $1/R = 9 \times 10^{-4} \cdot L_{TPB}$  at  $700^\circ\text{C}$
    - Bieberle *et al. J. Electrochem. Soc.* (2001)
  - Assume  $10 \mu\text{m}$  thick anode active region
  - Result:  $0.25 \Omega\text{cm}^2$  at  $700^\circ\text{C}$
  - Reasonable compared with measured cell ASR:  $0.7 \Omega\text{cm}^2$

# Stack Configurations



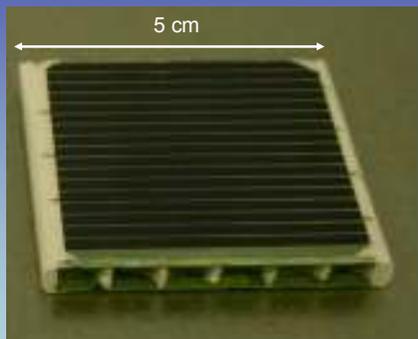
- Separate interconnect
- Large-area gas seals
- High volume power density
  - Short electrode current paths



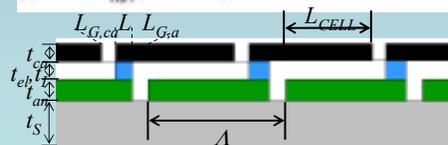
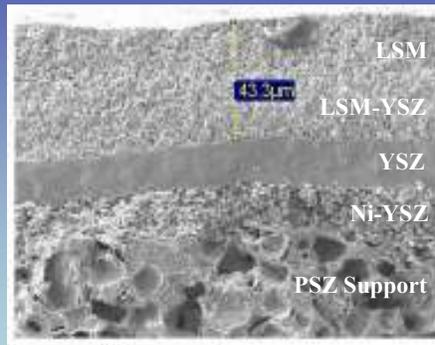
- Thin, integral interconnect
- Only tube-end gas seals
- Low volume power density
  - ♦ Long electrode current paths

N.Q. Minh, *J. Am. Ceram. Soc.*, **76** [3] 563-88 (1993)

# Segmented-In-Series SOFCs

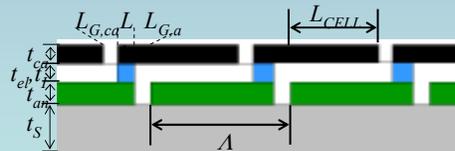
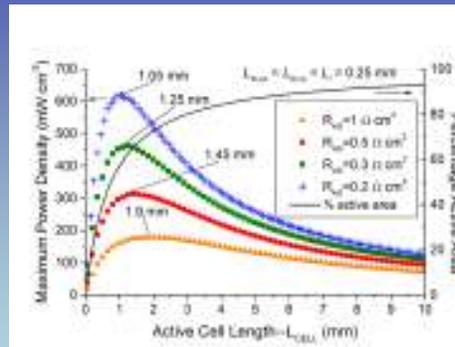


- Flattened tube with fuel-flow channels
- 16 2.4-mm cells on each side
- Prior work: >10-mm cells
  - Power limited by long current path



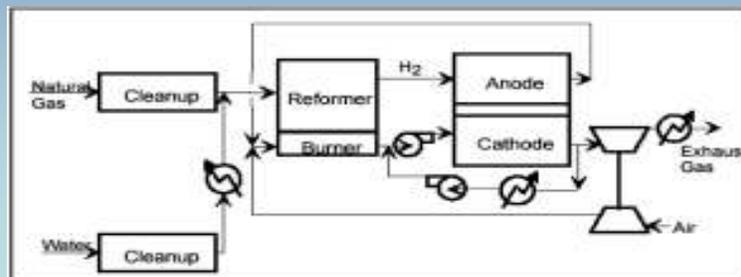
## Calculation: Cathode Resistance Effect

- Maximum power (including cell and interconnect area)
  - Fix inactive area based on processing limitations:  $L_{G,an} = L_{G,ca} = L_i = 0.25$  mm
  - $t_i = 20$   $\mu$ m,  $\rho_i = 1$   $\Omega$  cm
  - 20  $\mu$ m thick electrodes
- Optimal length  $L_{CELL} = 1-2$  mm
  - Power drops at low  $L_{CELL}$  due to low fraction active area
  - Power drops at high  $L_{CELL}$  due to cathode resistance



## SOFC Systems

- Balance of plant: up to 75% of system cost
  - External fuel reformer uses heat from SOFC and spent fuel
  - Water tank or high-temperature fuel recycle pump
  - Air blower (stack cooling)
  - Fuel cleanup
  - Heat exchangers



## Supplying H<sub>2</sub> To The SOFC

- Steam or dry reforming (methane)
  - $\text{CH}_4 + \text{H}_2\text{O} \rightarrow \text{CO} + 3\text{H}_2$   $\Delta\text{H}_{1000\text{K}} = 206 \text{ kJ}$
  - $\text{CH}_4 + \text{CO}_2 \rightarrow 2\text{CO} + 2\text{H}_2$   $\Delta\text{H}_{1000\text{K}} = 247 \text{ kJ}$
  - Four syngas molecules per CH<sub>4</sub>
  - Endothermic - requires external heat
- Partial oxidation reforming
  - $\text{CH}_4 + (1/2)\text{O}_2 \rightarrow \text{CO} + 2\text{H}_2$   $\Delta\text{H}_{1000\text{K}} = -37 \text{ kJ}$
  - Three syngas molecules per CH<sub>4</sub>
  - Exothermic - no external heat needed
  - Nitrogen dilution when air is used
- Autothermal - mixed reactions

## Applications: Stationary Power Plants

- ~MW scale
- External steam reforming typically employed
  - Yields good fuel efficiency
- Internal reforming advantages
  - SOFC excess heat directly available for endothermic reforming reaction
    - Reduction of SOFC air cooling requirements
  - System simplification and cost reduction
    - Elimination of external reformer

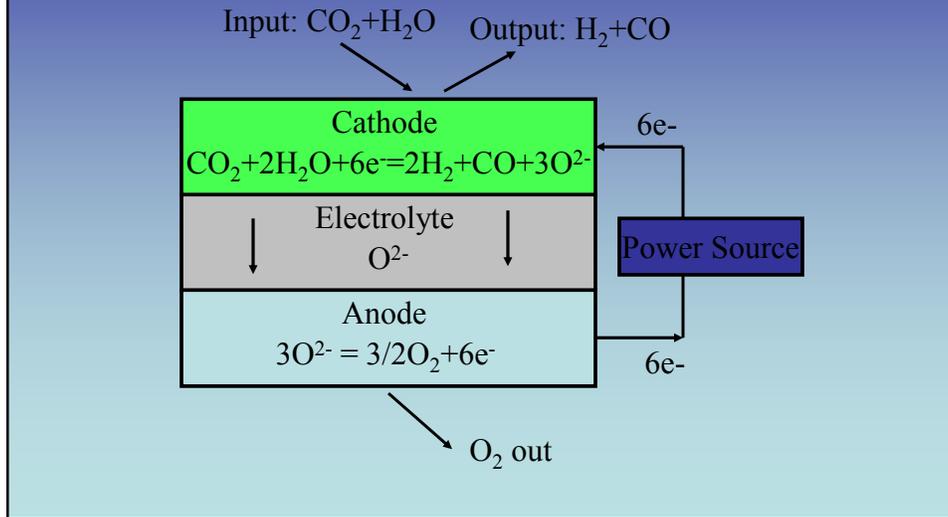
## Applications: Small Generators

- < 100 W SOFCs - portable electronics
  - Device size and weight critical
    - Liquid hydrocarbon energy density higher than methanol
- SOFC strategy
  - Internal partial oxidation reforming
    - Supplies excess heat needed for small system
    - Compact system with no external reformer
  - Low temperature Ceria-electrolyte cells
- Small (~1W) thermally self-sustaining SOFC
  - Propane-fuelled single-chamber SOFC, 550°C
  - *Shao, et al. Nature 435, 795 (2005)*

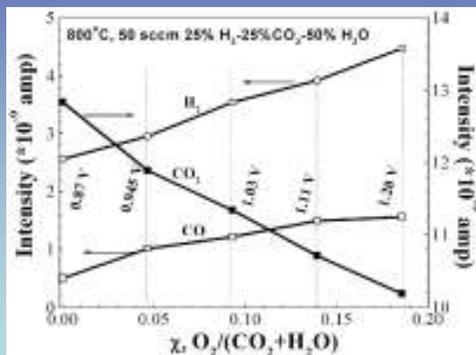
## Applications: Transportation APUs

- Gasoline-fueled SOFC (5kW)
  - Partial oxidation used because reformer is compact
    - Limited fuel efficiency
    - Nitrogen dilution of reformat
    - *Mukerjee, et al. SOFC VIII, p.88*
- Exhaust gas recycle can improve fuel efficiency
  - Utilize SOFC waste heat for endothermic reforming rxns
    - *Botti et al. SOFC VIII, p 16*
  - Reduces air cooling requirements
  - Problem - Steam/dry reforming requires larger reformer
    - *Motivates use of internal reforming*

## Application: Electrolysis



## Solid Oxide Electrolysis



- Ni-YSZ||YSZ||LSM cell
- Mass spectrometer measurement
- $\text{CO}_2$ - $\text{H}_2\text{O}$  electrolysis
- Enabling technology for synthetic liquid fuel economy